

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 25/12/2009 02:00

Wellbore Name				WEST KINGFISH W26A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,831.06		Target Depth (TVD) (mWorking Elev) 2,384.01		
AFE or Job Number 609/09013.1.01		Total Original AFE Amount 12,797,234	Total AFE Supplement Amount	
Daily Cost Total -320,283		Cumulative Cost 4,848,002	Currency AUD	
Report Start Date/Time 24/12/2009 05:00		Report End Date/Time 25/12/2009 02:00	Report Number 11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Rig pump and displace cement with 478.1 bbls of inhibited SW, bump plug, bleed off pressure, and check floats (floats held). R/D cement head, surface lines, and FMS slips. Install master bushing, release casing hanger, L/D landing jt, and R/D Weatherford power tongs. M/U jetting assembly, jet stack, run seal assembly, and test seal assembly to 5000 psi for 15 mins (good test). R/U Schlumberger wireline, RIH with 6" guage ring to HUD at 3794m, POOH, R/D Schlumberger wireline and conduct 7" casing test to 3000 psi for 15 mins (good test). N/D bell nipple, BOP, and riser. N/U dry hole tree, test to 3000 psi for 15 mins (good test), install blind flanges on wellhead, and re-instate grating over W26a well.

Activity at Report Time

Preparing to skid rig over WKF W9a well.

Next Activity

See report for WKF W9a.

Daily Operations: 24 HRS to 25/12/2009 05:00

Wellbore Name				WEST KINGFISH W9A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,704.44		Target Depth (TVD) (mWorking Elev) 2,389.21		
AFE or Job Number 609/09030.1.01		Total Original AFE Amount 8,745,343	Total AFE Supplement Amount	
Daily Cost Total 45,688		Cumulative Cost 45,688	Currency AUD	
Report Start Date/Time 25/12/2009 02:00		Report End Date/Time 25/12/2009 05:00	Report Number 1	

Management Summary

No accidents, incidents, or environmental spills. PTSM's and JSA's held as required. Prep to skid lower rig package 2.14m west.

Activity at Report Time

Preparing to skid bottom rig package.

Next Activity

Skid rig over W9a well.

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Daily Operations: 24 HRS to 26/12/2009 05:00

Wellbore Name			
WEST KINGFISH W9A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,704.44		Target Depth (TVD) (mWorking Elev) 2,389.21	
AFE or Job Number 609/09030.1.01		Total Original AFE Amount 8,745,343	Total AFE Supplement Amount
Daily Cost Total 1,120,254		Cumulative Cost 1,165,942	Currency AUD
Report Start Date/Time 25/12/2009 05:00		Report End Date/Time 26/12/2009 05:00	Report Number 2
Management Summary			
No accidents, incidents, or environmental spills. PTSM's and JSA's held as required. Prepare to skid lower rig package, skid lower rig package 2.1m east, prepare to skid upper rig package, skid upper rig package 4.2m north over WKF W9a, secure and re-instate rig, remove grating from WKF W9a and N/D abandonment flange, orientate and install Cameron MC2 compact wellhead housing.			
Activity at Report Time			
N/U Cameron MC2 compact wellhead housing.			
Next Activity			
N/U riser, BOP, and bell nipple.			

Daily Operations: 24 HRS to 27/12/2009 05:00

Wellbore Name			
WEST KINGFISH W9A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,704.44		Target Depth (TVD) (mWorking Elev) 2,389.21	
AFE or Job Number 609/09030.1.01		Total Original AFE Amount 8,745,343	Total AFE Supplement Amount
Daily Cost Total 374,230		Cumulative Cost 1,540,172	Currency AUD
Report Start Date/Time 26/12/2009 05:00		Report End Date/Time 27/12/2009 05:00	Report Number 3
Management Summary			
No accidents, incidents, or environmental spills. PTSM's and JSA's held as required. N/U MC2 compact wellhead, riser, BOP, and bell nipple. Conduct 13-3/8" casing test to 1006 psi for 15 mins (good test). Install wear bushing, RIH with 17 jts of HWDP and jars, L/D same. Retrieve wear bushing, conduct rig service, slip/cut 100' drill line. N/D bell nipple, BOP, and riser. Insert 600m riser spool and N/U riser, BOP, and bell nipple. C/O saver sub and back up gripper dies on TDS. P/U 9 jts HWDP, M/U 5-1/2" BOP test assembly, RIH and seat test plug.			
Activity at Report Time			
M/U 5-1/2" BOP test assembly.			
Next Activity			
Conduct full BOP test to 300/5000 psi.			

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Daily Operations: 24 HRS to 28/12/2009 05:00

Wellbore Name				WEST KINGFISH W9A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,704.44		Target Depth (TVD) (mWorking Elev) 2,389.21		
AFE or Job Number 609/09030.1.01		Total Original AFE Amount 8,745,343	Total AFE Supplement Amount	
Daily Cost Total 685,376		Cumulative Cost 2,225,548	Currency AUD	
Report Start Date/Time 27/12/2009 05:00		Report End Date/Time 28/12/2009 05:00	Report Number 4	
Management Summary No accidents, incidents, or environmental spills. PTSM's and JSA's held as required. Conduct full BOP and choke manifold test to 300/5000 psi, P/U and M/U 9-7/8" RSS BHA, RIH with 9-7/8" RSS drilling assembly from surface and tag TOC at 846.7m, displace well from 8.5 ppg SW to 10.5 ppg accolade mud, drill out cement inside 13-3/8" casing from 846.7m to 908m.				
Activity at Report Time Drilling out cement in 13-3/8" casing at 908m.				
Next Activity Drill out cement, kick off, and conduct PIT.				

Daily Operations: 24 HRS to 29/12/2009 05:00

Wellbore Name				WEST KINGFISH W9A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,704.44		Target Depth (TVD) (mWorking Elev) 2,389.21		
AFE or Job Number 609/09030.1.01		Total Original AFE Amount 8,745,343	Total AFE Supplement Amount	
Daily Cost Total 468,669		Cumulative Cost 2,694,217	Currency AUD	
Report Start Date/Time 28/12/2009 05:00		Report End Date/Time 29/12/2009 05:00	Report Number 5	
Management Summary No accidents, incidents, or environmental spills. PTSM's and JSA's held as required. Drill out cement inside 13-3/8" casing from 908m to 925m, orientate toolface for kick off and drill 9-7/8" production hole from 925m to 947m, circulate and condition hole for PIT, pull into 13-3/8" casing shoe and conduct PIT to 13.0 ppg EMW, drill 9-7/8" production hole from 947m to 1544m.				
Activity at Report Time Drilling 9-7/8" production hole at 1544m.				
Next Activity Drill 9-7/8" production hole from 1544m.				

Daily Operations: 24 HRS to 25/12/2009 06:00

Wellbore Name				MACKEREL A12
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon Well		
Target Measured Depth (mWorking Elev) 3,562.50		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 80005762		Total Original AFE Amount 1,790,000	Total AFE Supplement Amount	
Daily Cost Total 91,679		Cumulative Cost 1,540,651	Currency AUD	
Report Start Date/Time 24/12/2009 06:00		Report End Date/Time 25/12/2009 06:00	Report Number 16	
Management Summary Pressure test the KOP to 1000 psi, test failed. Circulate the well to ISW. Pooh with cementing string. Change 7-5/8" rams to VBR's and pressure test OK. M/u 10-3/4" casing scraper assembly and Rih and clean casing to TOC at 751m. Pooh with scraper assembly and layout.				
Activity at Report Time M/u 10-3/4" RTTS to workstring				
Next Activity Rih and conduct diagnostic tests to determine the leak path.				

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/12/2009 06:00

Wellbore Name				MACKEREL A12
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon Well		
Target Measured Depth (mWorking Elev) 3,562.50		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 80005762		Total Original AFE Amount 1,790,000	Total AFE Supplement Amount	
Daily Cost Total 84,387		Cumulative Cost 1,625,038	Currency AUD	
Report Start Date/Time 25/12/2009 06:00		Report End Date/Time 26/12/2009 06:00		Report Number 17
Management Summary M/u and Rih with 10-3/4" RTTS and set at 745m. Pressure test KOP and 10-3/4" casing to 1000 psi for 15 mins, solid test. Pooh with RTTS. Breakdown and lay out. N/d 13-5/8" BOPS and riser off the well. Install the abandonment flange and test 1000 psi, solid test. Install the wellhead grating and hand the well back to production at 0600 hrs.				
Activity at Report Time Install abandonment flange and test				
Next Activity Skid the rig to the A-4 well.				

Daily Operations: 24 HRS to 27/12/2009 06:00

Wellbore Name				MACKEREL A4
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 80005763		Total Original AFE Amount 1,688,000	Total AFE Supplement Amount	
Daily Cost Total 91,855		Cumulative Cost 91,855	Currency AUD	
Report Start Date/Time 26/12/2009 06:00		Report End Date/Time 27/12/2009 06:00		Report Number 1
Management Summary Prepare and skid rig from the A-12 to the A-4 well centers. Re-instate rig ancillaries and access ways. Deck chess with equipment after skid. Spot HES and SCH equipment on the pipe racks. R/u HES equipment. Continue with rigging up of equipment after rig skid.				
Activity at Report Time Rigging-up over well center				
Next Activity Rig-up slickline and prepare well for P&A				

Daily Operations: 24 HRS to 28/12/2009 06:00

Wellbore Name				MACKEREL A4
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 80005763		Total Original AFE Amount 1,688,000	Total AFE Supplement Amount	
Daily Cost Total 103,733		Cumulative Cost 195,589	Currency AUD	
Report Start Date/Time 27/12/2009 06:00		Report End Date/Time 28/12/2009 06:00		Report Number 2
Management Summary Install 13-5/8" Hydril annular and new modified BOP lift ring onto stack and secure. Pressure test BOP stack 300/3000 psi. Attempt to install Totco BOPs onto wellhead but unable to pass wellhead grating support beam. Reposition rig BOPs and remove beam obstruction.				
Activity at Report Time Remove wellhead grating support beam access obstru				
Next Activity R/u wireline Totco BOPs and commence workover program.				

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Daily Operations: 24 HRS to 29/12/2009 06:00

Wellbore Name				MACKEREL A4
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 80005763		Total Original AFE Amount 1,688,000	Total AFE Supplement Amount	
Daily Cost Total 95,511		Cumulative Cost 291,100	Currency AUD	
Report Start Date/Time 28/12/2009 06:00		Report End Date/Time 29/12/2009 06:00	Report Number 3	

Management Summary

R/u wireline BOPs and lub and pressure test 300/3000 psi, solid test. Recover 3.813" WR-MCX Injection Valve from 160.7m. Conduct diagnostic checks on hole in tubing communication between tubing and PA. Pump at 6 bpm @ 220 psi. Substantial flow path. Pressure test plug in EOT to 1000 psi, solid test. Set 3.813" X lock positive plug at 160m and pressure test to 1000 psi, solid test. R/d wireline off the well. Install 4" BPV on dry rod. N/d and remove wellhead from well bay. Install 13-5/8" riser and BOP stack and N/u.

Activity at Report Time

N/u BOP stack onto riser using Hytorq.

Next Activity

R/u W/line recover plug at 160m. R/u Sch and cut 4-1/2" tubing.

Daily Operations: 24 HRS to 25/12/2009 06:00

Wellbore Name				TUNA A6
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan RST, Plug T-120 and Perf in T-120/MKTA		
Target Measured Depth (mWorking Elev) 3,073.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09032.1.01		Total Original AFE Amount 410,000	Total AFE Supplement Amount	
Daily Cost Total 25,812		Cumulative Cost 98,633	Currency AUD	
Report Start Date/Time 24/12/2009 06:00		Report End Date/Time 25/12/2009 06:00	Report Number 4	

Management Summary

Tool Box Safety meeting. Build a 4 mtr HSD Gun. Run in hole and perforate the interval under balance from 3062 mtrs to 3066 mtrs MDKB. Run in hole with Dummy MPBT and drift the well down to our plug setting depth. Run in hole with MPBT and place the top element at 3090, plug set OK and POOH. Lay down Schlumberger and SDFN.

Activity at Report Time

SDFN

Next Activity

Dump fresh water and Cement on top of plug.

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Daily Operations: 24 HRS to 25/12/2009 12:00

Wellbore Name				TUNA A6
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan RST, Plug T-120 and Perf in T-120/MKTA		
Target Measured Depth (mWorking Elev) 3,073.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09032.1.01		Total Original AFE Amount 410,000	Total AFE Supplement Amount	
Daily Cost Total 225,919		Cumulative Cost 324,552	Currency AUD	
Report Start Date/Time 25/12/2009 06:00		Report End Date/Time 25/12/2009 12:00	Report Number 5	

Management Summary

Tool Box Safety meeting. Stand up Schlumberger and run in hole with the Dump Bailer loaded with fresh water, tag the top of the plug and dump the water. Run back in the hole with the Bailer loaded with 16 lb / gal Cement and dump this on top of the plug. Lay down Schlumberger and start rigging off the well, replace the cap and pressure test.

Activity at Report Time

SDFN

Next Activity

Rigging off the A-6L and rigging up on the A-1L

Daily Operations: 24 HRS to 26/12/2009 06:00

Wellbore Name				TUNA A1
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug T-120 and Perf in T-45		
Target Measured Depth (mWorking Elev) 2,523.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09035.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount	
Daily Cost Total 12,809		Cumulative Cost 12,809	Currency AUD	
Report Start Date/Time 25/12/2009 12:00		Report End Date/Time 26/12/2009 06:00	Report Number 1	

Management Summary

Move equipment around the deck to align with the well. Start rigging up on the well and pressure testing as per the wellwork procedure, test all OK. Schlumberger have done some maintenance on their tool catcher and tied a new head. SDFN.

Activity at Report Time

Start rigging up on the well.

Next Activity

Perforate the well and set MPBT

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Daily Operations: 24 HRS to 27/12/2009 06:00

Wellbore Name				TUNA A1
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug T-120 and Perf in T-45		
Target Measured Depth (mWorking Elev) 2,523.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09035.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount	
Daily Cost Total 25,262		Cumulative Cost 38,071	Currency AUD	
Report Start Date/Time 26/12/2009 06:00		Report End Date/Time 27/12/2009 06:00	Report Number 2	

Management Summary

Tool Box meeting. Schlumberger making up a 2 mtr HSD Gun.Run in hole with the 2 mtr HSD gun and perforate the interval under balance at 2855.5 mtrs to 2857.5 mtrs MDKB. Run in hole the Dummy MPBT to confirm that we have clear access to our plug setting depth.Run in hole and set the MPBT with top of the element at 2912 mtrs MDKB, plug set OK and POOH. Lay down Schlumberger and reconfigure the tool string ready to run the two Dump Bailer runs tomorrow.SDFN.

Activity at Report Time

SDFN

Next Activity

Perforating the well, drift well and set a MPBT .

Daily Operations: 24 HRS to 27/12/2009 12:00

Wellbore Name				TUNA A1
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug T-120 and Perf in T-45		
Target Measured Depth (mWorking Elev) 2,523.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09035.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount	
Daily Cost Total 170,035		Cumulative Cost 208,106	Currency AUD	
Report Start Date/Time 27/12/2009 06:00		Report End Date/Time 27/12/2009 12:00	Report Number 3	

Management Summary

Run in hole with Dump Bailer and dump one load of fresh water on top of the plug. Run back in the hole with dump Bailer loaded with 16 lbs / Gal Cement and dump this on top of the plug. Lay down Schlumberger and rig off their BOP's. Start rigging off the well and pressure test the cap, hand well back to production.

Activity at Report Time

SDFN

Next Activity

Dump water and Cement on top of plug, rig off the well and rig up on the A-13

Daily Operations: 24 HRS to 28/12/2009 06:00

Wellbore Name				TUNA A13
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan SBHP, FBHP, Gyro, RST Log		
Target Measured Depth (mWorking Elev) 2,086.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90019134		Total Original AFE Amount 160,000	Total AFE Supplement Amount	
Daily Cost Total 10,531		Cumulative Cost 10,531	Currency AUD	
Report Start Date/Time 27/12/2009 12:00		Report End Date/Time 28/12/2009 06:00	Report Number 1	

Management Summary

Make up the BOP's ready to place onto the well. Unload the Far-Scandia, general freight,Glycol and Methanol. Rig up on the well and complete a fire drill.

Activity at Report Time

Start rigging up on the well

Next Activity

Run a BHP Survey and Gyro Survey

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Daily Operations: 24 HRS to 29/12/2009 06:00

Wellbore Name				TUNA A13
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan SBHP, FBHP, Gyro, RST Log		
Target Measured Depth (mWorking Elev) 2,086.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90019134		Total Original AFE Amount 160,000	Total AFE Supplement Amount	
Daily Cost Total 26,987		Cumulative Cost 37,518	Currency AUD	
Report Start Date/Time 28/12/2009 06:00		Report End Date/Time 29/12/2009 06:00	Report Number 2	

Management Summary

All crews watched the Safety Climate survey DVD and some good discussion followed, most felt that there was insufficient visits from management of the various service company representatives. Run in hole and drift the well and perform a BHP static survey at the following stops, HUD (2082 mtrs), 2079 mtrs, 2073 mtrs 2066 mtrs & 2041 mtrs, POOH. Run in hole with the Gyro tools and perform a Gyro survey as per the program. Lay down Halliburton. Rig up Schlumberger and pressure test as per the wellwork procedure ready for logging tomorrow. Lay down Schlumberger cap the riser and SDFN.

Activity at Report Time

SDFN

Next Activity

Perform a RST-A Survey

Daily Operations: 24 HRS to 25/12/2009 05:00

Wellbore Name				SOUTH EAST REMORA-1
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore	
Primary Job Type Drilling		Plan Drill, Evaluate then P&A		
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99		
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount	
Daily Cost Total 742,505		Cumulative Cost 9,280,050	Currency AUD	
Report Start Date/Time 24/12/2009 05:00		Report End Date/Time 25/12/2009 05:00	Report Number 10	

Management Summary

Drill 17.5" hole to 1085m, circ. clean, spot pad mud, Trip out of hole (work through tight spots), Jet off PGB, Pick up 13 3/8" casing and run to 993m, R/d casing equip.

Activity at Report Time

R/d Casing Equip

Next Activity

P/U 18 3/4" HPWHH land out, cmt 13 3/8" casing

Daily Operations: 24 HRS to 26/12/2009 05:00

Wellbore Name				SOUTH EAST REMORA-1
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore	
Primary Job Type Drilling		Plan Drill, Evaluate then P&A		
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99		
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount	
Daily Cost Total 742,505		Cumulative Cost 10,022,555	Currency AUD	
Report Start Date/Time 25/12/2009 05:00		Report End Date/Time 26/12/2009 05:00	Report Number 11	

Management Summary

Run and land out 13 3/8" casing, cmt same. Make up Riser jts and splash BOP.

Activity at Report Time

M/u slip Joint

Next Activity

Latch BOP test same

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 27/12/2009 05:00

Wellbore Name			
SOUTH EAST REMORA-1			
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore
Primary Job Type Drilling		Plan Drill, Evaluate then P&A	
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99	
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount
Daily Cost Total 742,505		Cumulative Cost 10,765,060	Currency AUD
Report Start Date/Time 26/12/2009 05:00		Report End Date/Time 27/12/2009 05:00	Report Number 12

Management Summary

1 Incident (First Aid)
Stop Cards Red 22 Green 45

Lay out slip joint (unable to pass Diverter housing) DODI Perth notified and old Slip joint shipped to BBMT. ETA to ocean patriot 0400 hrs Dec 27th. Pick up 5" drill pipe and rack in derrick and cont. with NAF mud readiness.

30"x20" Casing @ 148m
13.375 "Casing @ 1077m

Activity at Report Time

Pick up 5" drill pipe

Next Activity

Pick up pipe/Vetco landing string/cmt head

Daily Operations: 24 HRS to 28/12/2009 05:00

Wellbore Name			
SOUTH EAST REMORA-1			
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore
Primary Job Type Drilling		Plan Drill, Evaluate then P&A	
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99	
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount
Daily Cost Total 742,505		Cumulative Cost 11,507,565	Currency AUD
Report Start Date/Time 27/12/2009 05:00		Report End Date/Time 28/12/2009 05:00	Report Number 13

Management Summary

No Incidents
Stop Cards Red 23 Green 43

Pick up 5" drill pipe and rack in derrick 76 stds total, run riser and bop, latch up to HPWH and pull 50k (ok) Test connector 300/1500 (ok)

30"x20" Casing @ 148m
13.375 "Casing @ 1077m

Activity at Report Time

Unlatch slip joint and inspect inner barrel

Next Activity

M/u diverter, test bops

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Daily Operations: 24 HRS to 29/12/2009 05:00

Wellbore Name

SOUTH EAST REMORA-1

Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore
Primary Job Type Drilling		Plan Drill, Evaluate then P&A	
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99	
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount
Daily Cost Total 742,505		Cumulative Cost 12,250,070	Currency AUD
Report Start Date/Time 28/12/2009 05:00		Report End Date/Time 29/12/2009 05:00	Report Number 14

Management Summary

No Incidents
 Stop Cards Red 23 Green 47
 Scope out slip joint, Test Bops/Choke Manifold, 300/10k
 Test standpipe 300/5k, Take on NAF and weight up from 9.2ppg to 11.0 ppg

 30"x20" Casing @ 148m
 13.375 "Casing @ 1077m

Activity at Report Time

R/d test equip.

Next Activity

Pick up 12.25 bha, trip in hole